

TOMBIGBEE ELECTRIC COOPERATIVE, INC.
3196 County Highway 55
Hamilton, Alabama 35570

ALABAMA 39
BOARD MEETING: 12-12-22
EFFECTIVE DATE: 1-1-23

TRANSITIONAL SCHEDULE GP
LARGE BUSINESS (Rate 12)
General Commercial Service

APPLICABILITY:

Applicable to all Commercial consumers with maximum metered demand in excess of 15.0 kW for all uses subject to the established rules and regulations of Distributor. Service to more than one premises shall not be combined. Service is for the use of the customer and may not otherwise be shared or resold to others.

CHARACTER OF SERVICE:

Alternating current, single phase or three-phase, 60 hertz Power shall be delivered at voltage available in the vicinity or agreed to by Distributor.

RATES:

Part A – When billing demand is less than 25 KVA (Rate 14)

Daily Facility Charge:	\$1.43 per customer per day, PLUS
Demand Charge	None
Charge for energy	First 500 KWH at 15.32 Cents per KWH Next 500 KWH at 13.05 Cents per KWH Over 1,000 KWH at 12.51 Cents per KWH

Part B – When billing demand is 25 KVA

Daily Facility Charge:	\$1.43 per customer per day, PLUS
Demand Charge:	\$6.30 per KVA of billing demand, PLUS
Energy Charge:	.1028 Cents per KWH for all KWH

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum KVA demand established by the consumer for any fifteen minute interval during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided for below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 25 KVA or more of measured demand to correct peak power factors lower than 80 percent.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges:

1. As specified in the contract for service
2. The demand charge times 10 percent of the maximum demand in the past 12 months
3. \$56.70

PURCHASED POWER COST ADJUSTMENT (PPCA)

It is recognized that the wholesale rate applicable to Distributor's wholesale purchases will be adjusted annually through a formulaic wholesale rate mechanism. This annual wholesale adjustment will be recovered through retail rates through the PPCA. PPCA adjustments will be reflected in the customer and demand charges annually.

TAX ADJUSTMENT

Billing under the above rates shall be subject to the Alabama State Utility Tax and State Franchise Tax and any new or additional tax increase in existing tax imposed by any governmental authority upon the services rendered by cooperative

SEASONAL SERVICE

A Customer who contracts for service on a seasonal basis shall be limited to 300 KVA and shall pay the above charges as adjusted plus an additional use charge equal to 15% of the above KVA and KWH charges. Distributor may require additional charges on a monthly basis during limited usage periods to provide the recovery of costs for customer-specific electrical facilities. Customers may arrange for seasonal testing during off-peak hours. For such Customers the MINIMUM BILL PROVISIONS shall not apply.

CONDITIONS OF SERVICE

1. **Delivery Point.** If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of consumer and shall be furnished and maintained by the consumer.

If service is furnished at the Distributor's primary line voltage, the delivery point shall be the point of attachment of Distributor's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

2. **Billing Arrangements Applicable to Primary Service.** If service is furnished at primary distribution voltage, a discount of seven percent (7%) may apply to the demand and energy charges. However, the distributor will have the option to provide the required metering equipment for installation by customer's in its secondary facilities and adding the estimated transformer losses to the metered kilowatt-hours and KVA demand.

TERMS OF PAYMENT

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply

TRANSITION TO TIME-OF-USE RATES

This rate schedule is subject to change to include energy charges that will be differentiated based on wholesale costs and the time period in which energy is consumed by the customer.